



Week ending 11 September 2022

Issue 1322

A weekly review of New Zealand electricity markets compiled by Energy Link Ltd

**Prices:**

South Island	BEN			ISL		
	11-Sep-22	4-Sep-22	Change	11-Sep-22	4-Sep-22	Change
Average Prices	78.38	5.35	↑ 1365%	84.49	5.79	↑ 1360%
Ratio Day/Night	1.46	0.84	↑ 74%	1.46	0.84	↑ 74%
Ratio Week/Other Day	2.86	113.95	↓ -97%	2.91	117.84	↓ -98%

**Key (Week Difference)**

↑	>=	10%
↗	>=	5%
→	>=	0%
↘	<=	-5%
↓	<=	-10%

North Island	HAY			OTA		
	11-Sep-22	4-Sep-22	Change	11-Sep-22	4-Sep-22	Change
Average Prices	84.47	6.73	↑ 1155%	93.63	7.49	↑ 1150%
Ratio Day/Night	1.49	1.07	↑ 40%	1.51	1.11	↑ 36%
Ratio Week/Other Day	2.94	108.71	↓ -97%	3.02	105.77	↓ -97%

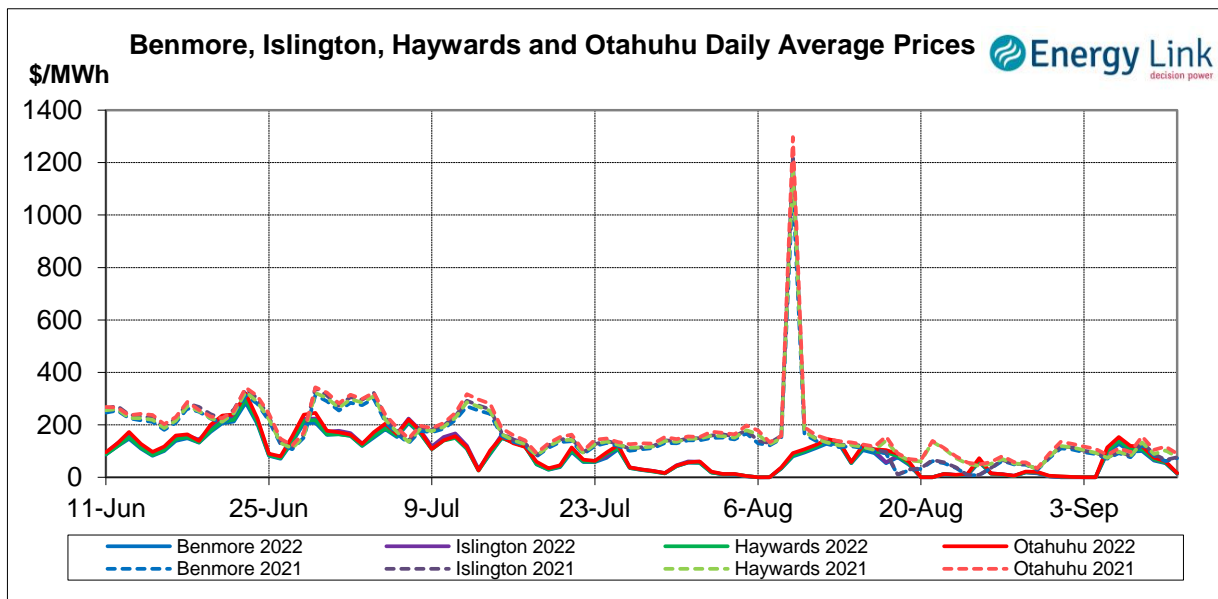
Price Differences	OTA-BEN			HAY-BEN		
	11-Sep-22	4-Sep-22	Change	11-Sep-22	4-Sep-22	Change
Average differences	15.25	2.14	↑ 614%	6.09	1.38	↑ 342%

All Prices are Final Prices

**Price Highlights:**

	Price \$/MWh	Day	Location	Period
Maximum nodal price	\$1,994.07	Tuesday, 6 September 2022	Maungaturoto	38
Minimum nodal price	\$0.00	Wednesday, 7 September 2022	Reefton	15
Maximum Ben_Hay differential	\$138.27	Tuesday, 6 September 2022		38
Maximum NI reserve price	\$1,545.46	Tuesday, 6 September 2022		38

Please note: Any Provisional Prices are not included in Price Highlights



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### Average Wholesale Spot Prices

Date	Benmore (\$/MWh)		Islington (\$/MWh)		Haywards (\$/MWh)		Otahuhu (\$/MWh)	
	Day	Night	Day	Night	Day	Night	Day	Night
11/09/2022	17.20	8.55	18.31	9.04	18.21	8.72	19.49	9.04
10/09/2022	58.35	42.37	61.78	44.96	61.68	44.13	67.80	46.08
9/09/2022	55.70	78.73	59.50	83.84	59.96	83.49	67.28	91.98
8/09/2022	90.41	120.16	97.43	128.94	97.33	127.55	107.08	139.85
7/09/2022	104.13	86.87	112.52	94.82	113.05	92.84	126.31	104.41
6/09/2022	158.10	65.84	171.88	72.28	172.63	70.31	191.02	77.42
5/09/2022	129.66	16.36	139.95	17.80	141.70	17.79	159.99	19.56

Note: Night: 00:00 – 08:00 and Day 08:00 – 24:00

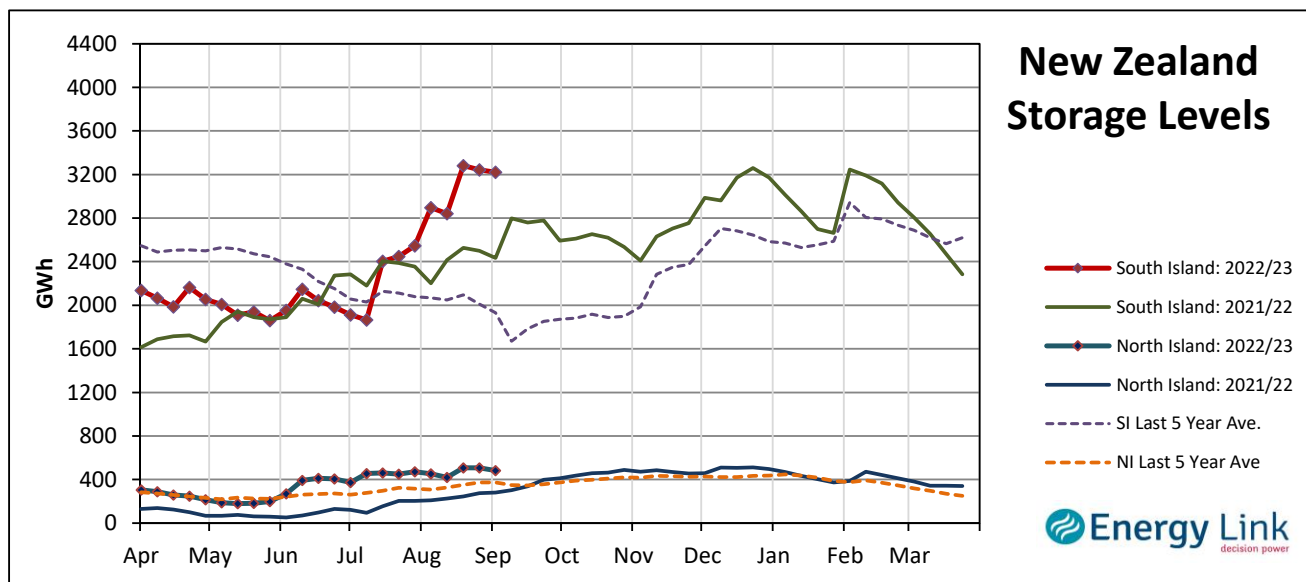
Indicator (\$/MWh)	Benmore	Movement	Islington	Movement	Haywards	Movement	Otahuhu	Movement
Average August 22 Price	40.34	-	43.56	-	44.04	-	47.83	-
Average September 22 Price	49.99	-	53.89	-	54.14	-	60.05	-
4 Week Moving Average Price	38.39	-6.7%	41.37	-6.9%	42.86	-5.3%	47.46	-3.3%
Weekly Average Price	78.38	1364.5%	84.49	1359.6%	84.47	1155.2%	93.63	1150.3%
Weekday Day Average Price	107.60	1434.2%	104.39	1096.9%	116.93	1120.4%	130.34	1108.4%
Weekday Night Average Price	73.59	778.9%	62.77	547.8%	78.39	771.1%	86.65	787.5%
Weekend Day Average Price	37.77	42611.3%	60.64	34989.2%	39.95	33495.1%	43.64	#####
Weekend Night Average Price	25.46	#####	64.40	15131.3%	26.43	#####	27.56	#####
Day - Night Differential	1.46	74.2%	1.46	74.4%	1.49	39.8%	1.51	36.4%
Weekday - Weekend Differential	2.86	-97.5%	2.91	-97.5%	2.94	-97.3%	3.02	-97.1%

Note: Movement represents difference from last week.

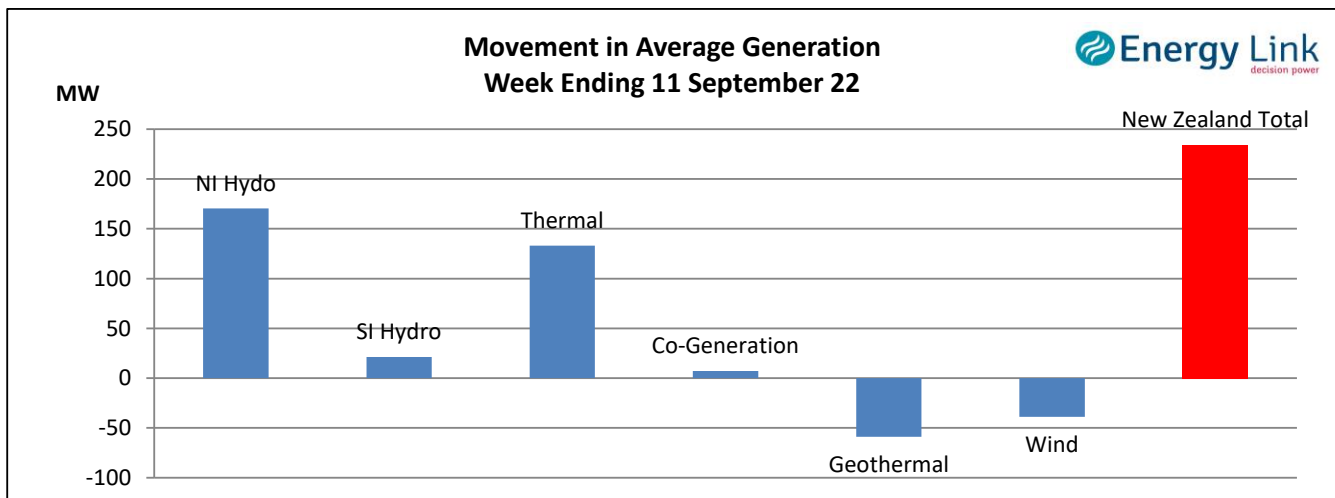
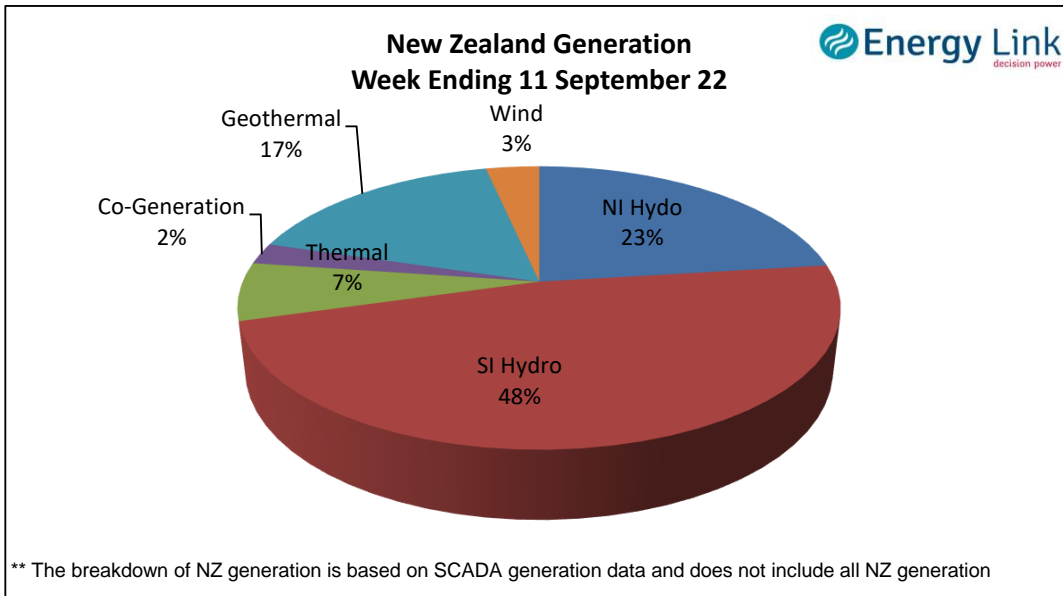
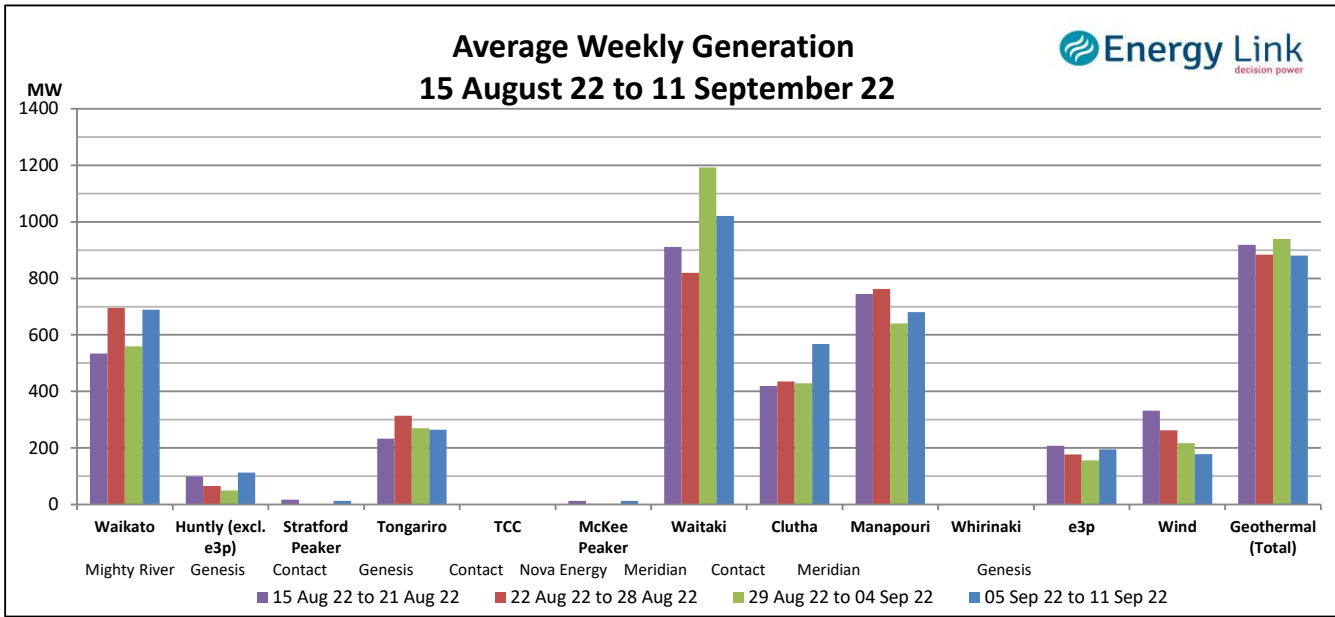
### Storage: (as at last Thursday)

Total Storage decreased to 3703 GWh.

NI storage decreased by 5 % to 482 GWh while SI storage decreased by 1% to 3221 GWh.



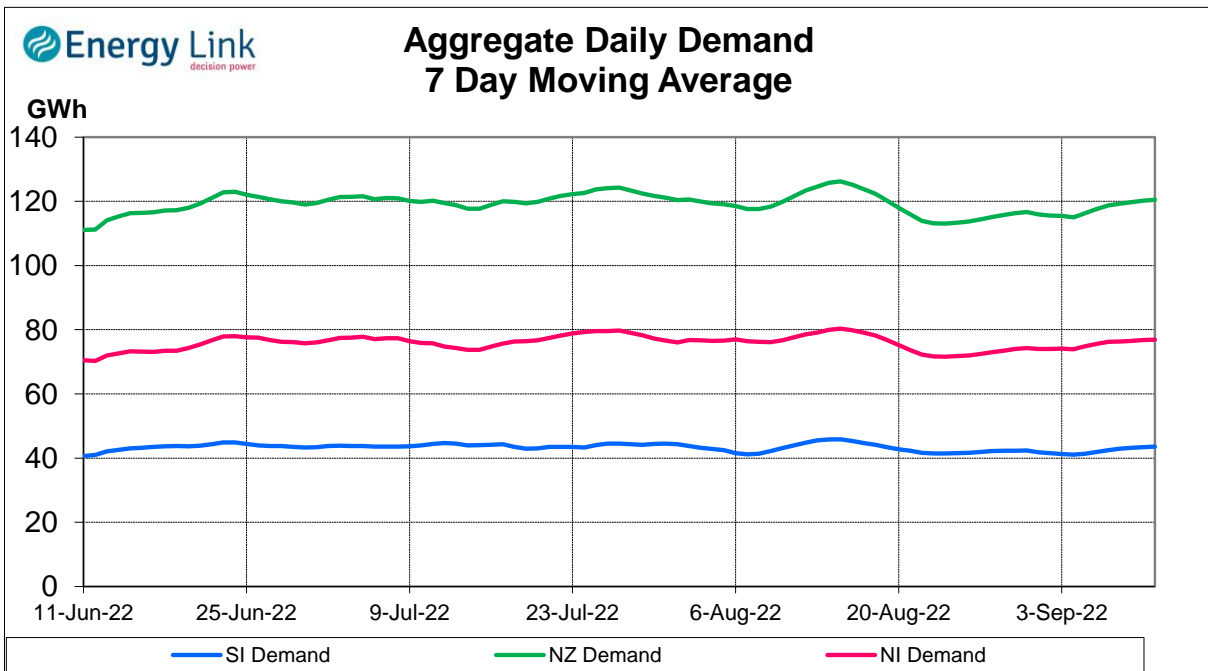
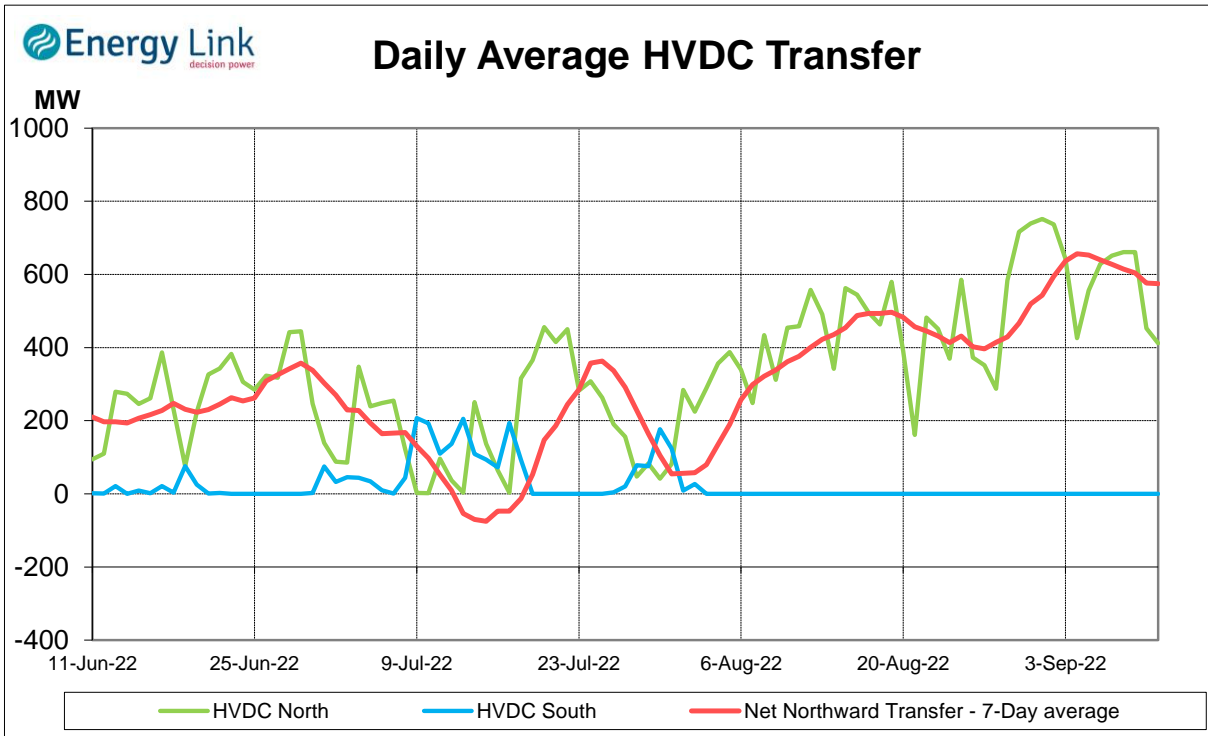
**Generation:**



**Average Generation Market Share <sup>1</sup>**

Contact	Mercury	Genesis	Meridian	Manawa	Other
20% (17%)	22% (23%)	16% (14%)	34% (38%)	3% (3%)	4% (4%)

<sup>1</sup> Generation market share figures are based on SCADA data. The number in brackets represents the generation market share % from the previous week.

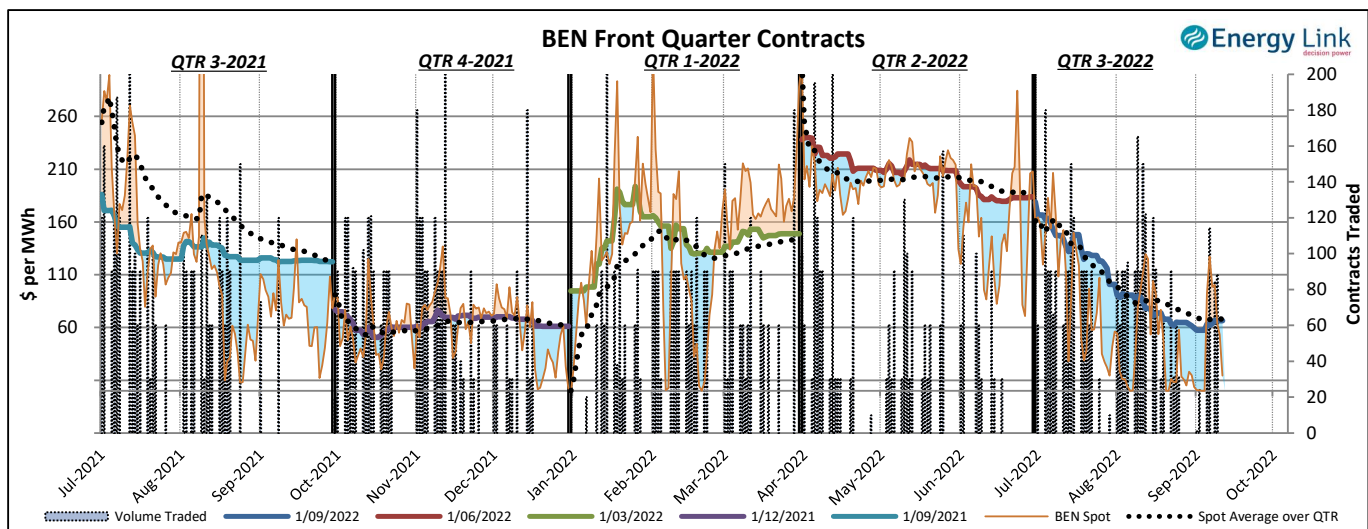
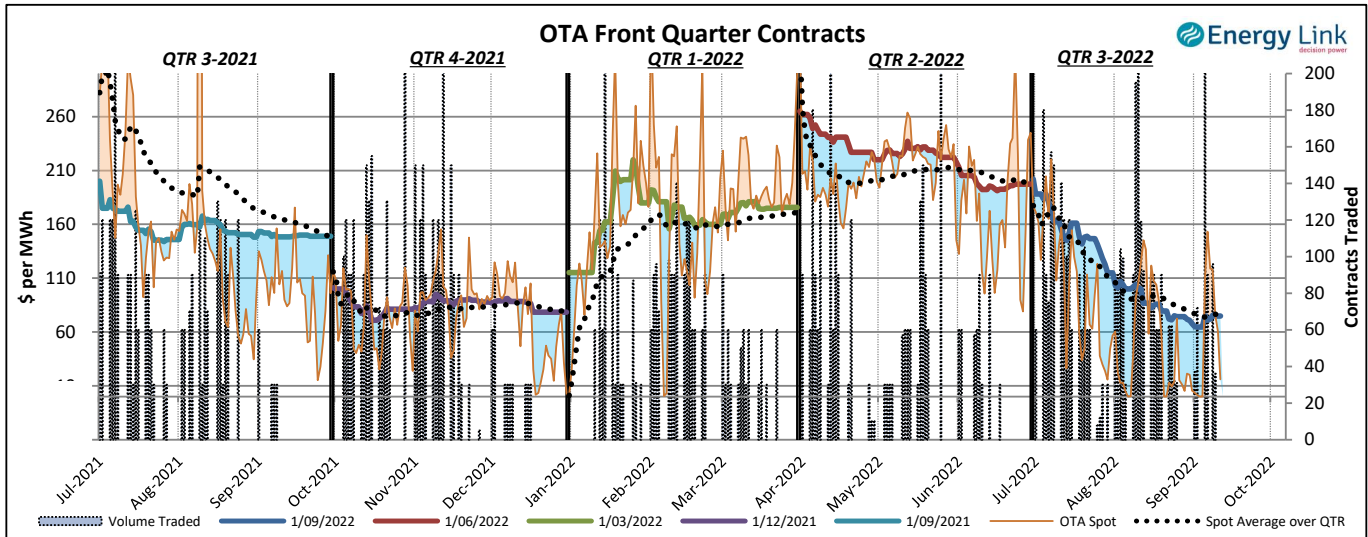


Demand data based on un-reconciled SCADA data.

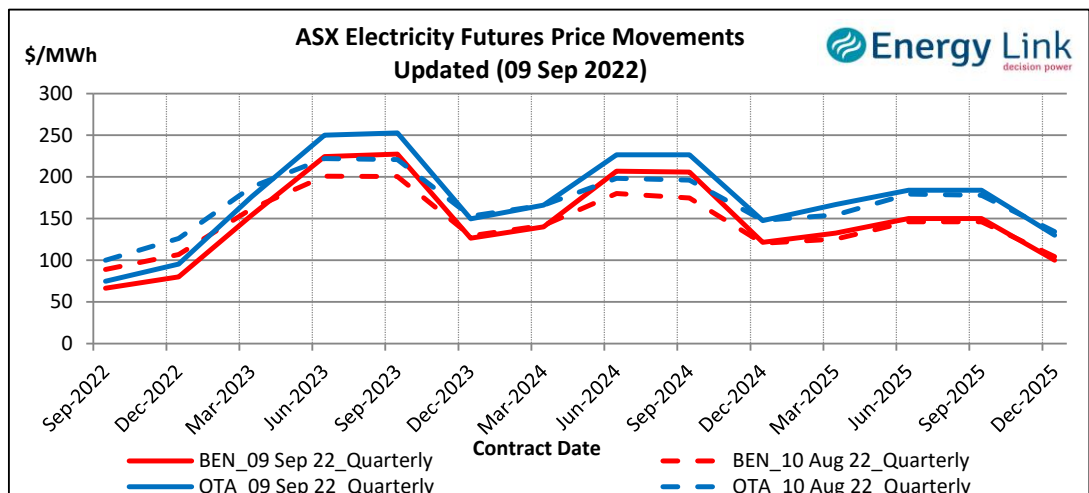
## ASX Electricity Futures

The **Australian Securities Exchange (ASX)** listed Base Load Electricity Futures, Strip Futures and Calendar year Strip Options for two grid reference points (Otahuhu and Benmore) in the New Zealand electricity market in July 2009. The ASX New Zealand Electricity Futures contracts are cash settled using the arithmetic average of half-hourly prices at the designated node over the period of a calendar quarter.

The two charts below display the price movements of the front quarter futures contract during the current quarter and for the four quarters prior to the current quarter. Also shown is the volume of contracts traded, the relevant spot price and the spot average price over the quarter during the time when each contract was the front quarter contract.



The chart to the right shows the most recent transactions for all currently traded futures contracts at both the BEN & OTA nodes. For comparison these prices are mapped against the prices for the same contracts four weeks prior to the current Market Review.



### Carbon Dioxide Emissions

The chart below shows the estimated Carbon Dioxide (CO<sub>2</sub>) emissions for New Zealand's major thermal power stations. The estimates are based on weekly generation output and assumptions on each plant's thermal efficiency.

Note: Since 22 Feb 2016, Geothermal plant is now also included in the total carbon emissions.

